

IN THE CLAIMS

1. (Currently amended) A method of injection well construction ~~and completion~~ comprising:

drilling a borehole through an injection zone of a formation having formation fluid therein;

running, into the borehole, casing including an extendable assembly comprising a fixed portion and a moveable portion having a filter media at its distal end so that the extendable assembly is positioned adjacent a site in the injection zone;

providing a production well in the formation;

extending the moveable portion of the extendable assembly to contact the formation forming a conduit between an interior of the casing and the formation; and

injecting fluids into the well through the conduit to drive said formation fluid to said production well.

2. (Original) The method of claim 1, further comprising the step of: cementing the casing in place after the extending step, but before the injecting step.

3. (Original) The method of claim 1, wherein an injection pressure exceeds a fracture pressure of the injection zone.

4. (Currently amended) The method of claim 1, wherein the casing further includes a plurality of extendable assemblies so that each assembly is ~~positions~~ positioned adjacent a site in the injection zone.

5. (Original) The method of claim 4, wherein the plurality comprises between about 1 and about 20 of extendable assemblies per square foot of casing within the injection zone.

6. (Original) The method of claim 4, wherein the plurality comprises between about 1 and about 12 of extendable assemblies per square foot of casing within the injection zone.

7. (Original) The method of claim 4, wherein the plurality comprises between about 1 and about 4 of extendable assemblies per square foot of casing within the injection zone.

8. (Currently amended) A method of injection well construction ~~and completion~~ comprising:

drilling the well with a conventional drilling fluid to a point above a target injection zone;

displacing the conventional drilling fluid with a "Drill-In Fluid;" drilling the remaining borehole through the injection zone;

running, into the borehole, casing including an extendable assembly comprising a fixed portion and a moveable portion having a filter media at its distal end so that the extendable assembly is positioned adjacent a site in the injection zone;

extending the moveable portion of the extendable assembly to contact the formation forming a conduit between an interior of the casing and the formation; and

injecting fluids into the well through the conduit;

displacing, with said injecting, fluids in the formation into a production well for production to the surface.

9. (Original) The method of claim **8**, further comprising the step of: cementing the casing in place after the extending step, but before the injecting step.

10. (Original) The method of claim **8**, wherein an injection pressure exceeds a fracture pressure of the injection zone.

11. (Currently amended) The method of claim **8**, wherein the casing further includes a plurality of extendable assemblies so that each assembly is ~~positions~~ positioned adjacent a site in the injection zone.

12. (Original) The method of claim **11**, wherein the plurality comprises between about 1 and about 20 of extendable assemblies per square foot of casing within the injection zone.

13. (Original) The method of claim **11**, wherein the plurality comprises between about 1 and about 12 of extendable assemblies per square foot of casing within the injection zone.

14. (Original) The method of claim **11**, wherein the plurality comprises between about 1 and about 4 of extendable assemblies per square foot of casing within the injection zone.

15. (Currently amended) An injection ~~completion~~ system comprising:
a well borehole extended into and through an injection zone of a productive formation,
a casing run into the borehole and including an extendable assembly comprising a at least one member having a fixed portion and a moveable portion having a filter media at its distal end so that the extendable assembly is positioned adjacent a site in the injection zone extended into the site of the injection zone forming a conduit from an interior of the casing to the formation, well completion tubing and equipment, ~~and~~
a fluid system for injecting a fluid into the formation through the casing and out ~~the conduits~~ said conduit; and
a production well in communication with the formation to receive formation fluids displaced by said fluid system.
16. (Currently amended) The system of claim 15, wherein the casing further includes a plurality of extendable assemblies so that each assembly is ~~positions~~ positioned adjacent a site in the injection zone.
17. (Original) The system of claim 16, wherein the plurality comprises between about 1 and about 20 of extendable assemblies per square foot of casing within the injection zone.
18. (Original) The system of claim 16, wherein the plurality comprises between about 1 and about 12 of extendable assemblies per square foot of casing within the injection zone.
19. (Original) The system of claim 16, wherein the plurality comprises between about 1 and about 4 of extendable assemblies per square foot of casing within the injection zone.